



Table S29. Summary statistics for natural gas – Nebraska, 2008-2012

	2008	2009	2010	2011	2012
<b>Number of Producing Gas Wells</b>					
at End of Year	322	285	276	322	270
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	2,862	2,734	2,092	1,854	1,317
From Oil Wells	221	182	163	126	11
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>3,083</b>	<b>2,916</b>	<b>2,255</b>	<b>1,980</b>	<b>1,328</b>
Repressuring	0	0	0	0	0
Vented and Flared	2	9	24	21	NA
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	3,082	2,908	2,231	1,959	1,328
NGPL Production	0	0	0	0	0
<b>Total Dry Production</b>	<b>3,082</b>	<b>2,908</b>	<b>2,231</b>	<b>1,959</b>	<b>1,328</b>
<b>Supply (million cubic feet)</b>					
Dry Production	3,082	2,908	2,231	1,959	1,328
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,425,320	2,644,026	2,734,612	2,561,430	2,457,056
Withdrawals from Storage					
Underground Storage	8,021	9,690	9,189	7,557	8,247
LNG Storage	174	175	308	220	141
Supplemental Gas Supplies	28	18	12	9	4
Balancing Item	10,581	22,913	17,609	<sup>a</sup> 22,029	26,878
<b>Total Supply</b>	<b>2,447,207</b>	<b>2,679,730</b>	<b>2,763,962</b>	<b><sup>a</sup>2,593,203</b>	<b>2,493,653</b>

See footnotes at end of table.

Table S29. Summary statistics for natural gas – Nebraska, 2008-2012 – continued

	2008	2009	2010	2011	2012
<b>Disposition (million cubic feet)</b>					
Consumption	171,005	163,474	168,944	<sup>R</sup> 171,777	158,758
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,266,888	2,507,154	2,586,526	2,410,798	2,328,545
Additions to Storage					
Underground Storage	9,155	8,936	8,146	10,482	6,349
LNG Storage	159	165	346	147	1
<b>Total Disposition</b>	<b>2,447,207</b>	<b>2,679,730</b>	<b>2,763,962</b>	<b><sup>R</sup>2,593,203</b>	<b>2,493,653</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	395	359	331	<sup>E</sup> 287	<sup>E</sup> 194
Pipeline and Distribution Use <sup>a</sup>	9,924	6,954	7,329	9,270	7,602
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	42,357	40,143	40,132	39,717	31,286
Commercial	34,813	31,790	31,993	32,115	26,504
Industrial	76,259	80,873	85,180	86,128	85,439
Vehicle Fuel	27	24	30	<sup>R</sup> 37	37
Electric Power	7,230	3,331	3,949	4,223	7,696
<b>Total Delivered to Consumers</b>	<b>160,685</b>	<b>156,161</b>	<b>161,284</b>	<b><sup>R</sup>162,219</b>	<b>150,963</b>
<b>Total Consumption</b>	<b>171,005</b>	<b>163,474</b>	<b>168,944</b>	<b><sup>R</sup>171,777</b>	<b>158,758</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	5,468	4,910	5,063	5,047	4,440
Commercial	14,792	12,292	12,664	12,649	11,723
Industrial	68,507	73,700	78,018	79,595	79,591
<b>Number of Consumers</b>					
Residential	512,013	512,551	510,776	514,481	515,336
Commercial	58,160	56,454	56,246	56,553	56,607
Industrial	11,627	7,863	7,912	7,955	8,160
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	599	563	569	568	468
Industrial	6,559	10,285	10,766	10,827	10,471
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.12	5.87	5.62	5.11	4.31
Delivered to Consumers					
Residential	11.11	9.34	8.95	8.84	8.68
Commercial	9.62	7.44	7.08	6.69	6.19
Industrial	9.12	6.02	5.85	5.61	4.34
Vehicle Fuel	--	--	--	15.10	15.29
Electric Power	W	W	W	5.76	3.93

-- Not applicable.

< Percentage is less than 0.05 percent.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

<sup>R</sup> Revised data.

<sup>W</sup> Withheld.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

